

Table S42. Summary statistics for natural gas – South Carolina, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	(
Gas Wells	0	0	0	0	(
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	(
From Oil Wells	0	0	0	0	(
From Coalbed Wells	0	0	0	0	(
From Shale Gas Wells	0	0	0	0	(
Total	0	0	0	0	(
Repressuring	0	0	0	0	(
Vented and Flared	0	0	0	0	(
Nonhydrocarbon Gases Removed	0	0	0	0	(
Marketed Production	0	0	0	0	(
NGPL Production	0	0	0	0	(
Total Dry Production	0	0	0	0	(
Supply (million cubic feet)					
Dry Production	0	0	0	0	(
Receipts					
Imports	0	0	0	0	(
Intransit Receipts	0	0	0	0	(
Interstate Receipts	673,990	620,474	784,028	545,396	493,145
Withdrawals from Storage					
Underground Storage	0	0	0	0	(
LNG Storage	720	1,125	1,561	577	764
Supplemental Gas Supplies	*	*	0	0	(
Balancing Item	52,204	44,680	36,565	R45,058	45,701
Total Supply	726,913	666,279	822,155	R 591,030	539,609

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	275,946	278,768	330,362	R338,758	335,075
Deliveries	-	-:-/:			
Exports	0	0	0	0	0
Intransit Deliveries	0	Ŏ	0	Ö	Ö
Interstate Deliveries	450,231	386,662	490,198	251,667	203,964
Additions to Storage	450,231	380,002	490,198	231,007	203,304
	0	0	0	0	0
Underground Storage				605	571
LNG Storage	736	850	1,595	605	5/1
Total Disposition	726,913	666,279	822,155	R 591,030	539,609
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	2,774	2,185	2,697	R2,194	1,892
Plant Fuel	2,7,7	0	2,037	0	0
Delivered to Consumers		······································	······································		
Residential	27,562	25,538	31,994	R30,316	29,111
Commercial	23,734	23,128	25,551	R25,707	23,875
Industrial			96,485	R97,550	
	88,148	92,198			95,145
Vehicle Fuel	82	175	116	R130	103
Electric Power	133,646	135,543	173,518	R182,861	184,948
Total Delivered to Consumers	273,172	276,582	327,664	R 336,564	333,183
Total Consumption	275,946	278,768	330,362	R 338,758	335,075
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	1.989	1,991	2,042	R2,230	2,242
Industrial	51,773	54,610	57,526	R60,022	59,993
Number of Consumers					
Residential	655,996	675,713	693,989	R714,218	734,890
Commercial	59,085	59,109	59,799	R60,405	60,744
Industrial	1,457	1,435	1,437	R1,439	1,436
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	402	391	427	R426	393
Industrial	60,499	64,249	67,143	R67,790	66,257
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Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.64	4.13	4.36	3.86	3.26
Delivered to Consumers					
Residential	12.62	14.47	13.46	R13.07	13.49
Commercial	8.42	9.32	9.37	R8.63	8.61
	4.20	4.86	4.92	R4.65	3.92
Industrial	4.20	4.00	4.32	\\ 4 .03	3.52

 $^{^{}st}$ Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

⁻ Not applicable.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.